

## LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - NOVEMBER 2016 THROUGH APRIL 2017

	<u>PRIOR</u>	<u>FORECAST NOV-16</u>	<u>FORECAST DEC-16</u>	<u>FORECAST JAN-17</u>	<u>FORECAST FEB-17</u>	<u>FORECAST MAR-17</u>	<u>FORECAST APR-17</u>	<u>TOTAL</u>
<u>COSTS</u>								
1 FIRM SENDOUT (therms)		141,346	201,076	269,682	233,328	182,406	112,281	1,140,119
2 COMPANY USE (therms)		3,453	4,394	6,434	5,845	4,302	3,780	28,208
3 TOTAL SENDOUT (therms)		144,799	205,470	276,116	239,173	186,708	116,061	1,168,327
4 COST PER THERM		\$0.8700	\$0.8522	\$0.8938	\$0.9199	\$0.9981	\$1.0229	\$0.9694
5 UNBILLED PROPANE COSTS (NET)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 DIRECT PROPANE PRODUCED COSTS		\$22,000	\$22,000	\$3,900	\$3,900	\$3,900	\$3,900	\$59,600
8 TOTAL PROPANE COSTS		\$147,976	\$197,095	\$250,697	\$223,925	\$190,250	\$122,623	\$1,132,566
<u>REVENUES</u>								
9 FPO SALES (therms)		21,576	35,443	47,526	54,130	54,069	40,822	253,565
10 NON-FPO SALES (therms)		64,727	106,328	142,577	162,389	162,207	122,465	760,694
11 TOTAL SALES		86,303	141,771	190,103	216,519	216,276	163,286	1,014,258
12 FPO RATE PER THERM		\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352
13 NON-FPO RATE PER THERM		\$1.5152	\$1.5152	\$1.5152	\$1.5152	\$1.5152	\$1.5152	\$1.5152
14 FPO REVENUES		\$33,123	\$54,412	\$72,962	\$83,100	\$83,007	\$62,669	\$389,272
15 NON-FPO REVENUES		\$98,075	\$161,109	\$216,033	\$246,052	\$245,776	\$185,558	\$1,152,603
16 TOTAL REVENUES		\$131,198	\$215,520	\$288,995	\$329,152	\$328,783	\$248,227	\$1,541,875
17 (OVER)/UNDER COLLECTION		\$16,778	(\$18,425)	(\$38,298)	(\$105,228)	(\$138,533)	(\$125,604)	(\$409,309)
18 INTEREST AMOUNT		\$1,498	\$1,500	\$1,421	\$1,216	\$864	\$482	\$6,981
19 TOTAL (OVER)/UNDER COLLECTION	\$505,104	\$18,276	(\$16,925)	(\$36,877)	(\$104,012)	(\$137,669)	(\$125,122)	\$102,776
20 FORECASTED (OVER)/UNDER COLLECTION (before rate change)								\$102,776
21 DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD								1,014,258
22 CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION								\$0.1013
23 CURRENT NON-FPO COST OF GAS RATE								\$1.5152
24 BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE								\$1.5152
25 MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE								\$1.8940
26 MAXIMUM ALLOWABLE INCREASE								\$0.3788
27 REVISED NON-FPO COST OF GAS RATE								\$1.6165

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES ELECT TO IMPLEMENT A \$0.1013 INCREASE TO THE NON-FPO COST OF GAS RATE.

28 Mont Belvieu Futures Prices (per gallon)	<u>NOV-16</u>	<u>DEC-16</u>	<u>JAN-17</u>	<u>FEB-17</u>	<u>MAR-17</u>	<u>APR-17</u>
29 Winter COG Filing - 09/14/16 quotations	\$0.4931	\$0.4994	\$0.5056	\$0.5038	\$0.4944	\$0.4844
30 December 1 Rate Update - 11/17/16 quotations		\$0.5156	\$0.5256	\$0.5244	\$0.5081	\$0.4981